

Westerville Electric Division

Net Metering Agreement

Section 1. Customer Information

Name: _____

Address: _____

City: _____ State: _____ Zip Code: _____

Telephone: _____ Contact Email: _____

Account Number: _____

Customer Type: Commercial/Industrial Residential

Generating System will be owned by: Customer Lease Lease to Own

Developer/Supplier Cooperative Power purchase agreement

Other _____

Section 2. Generator Technical Information

Type of distributed energy resource to be installed:

Solar PV Solar thermal Wind Battery Natural Gas Diesel

CHP- fuel cell CHP- gas turbine CHP- microturbine CHP- steam turbine

CHP- reciprocating engine CHP- absorption chiller Other _____

Type of Generator: Inverter Synchronous Induction

Number of Generators: _____

Service Characteristics: 1 phase 3 Phase Power Factor _____%

Connected voltage: _____

Generator Manufacturer and Model Information: _____

Section 3. Installation Contractor

Generating System will be installed by: Owner Contractor/ Licensed Electrician

Installer: _____ Firm: _____

License Number: _____ Telephone: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Location of installation: Roof Inside Grade Other _____

Section 4. Terms and Conditions

1. **Availability of Service.** Net Metering is available to Westerville Electric customers in accordance with Section 939.07 Net Metering, in all rate classes who own and operate qualifying generator facilities designed to operate in parallel with the City's system. Customers served with this option must also take service under an applicable rate class set forth in Section 939.04 Rate Classes.
2. **Conditions of Service.** A qualifying generator facility is one that meets all of the following:
 - a. Must be a generator fueled by a fuel, or by solar, wind, biomass, landfill gas, or hydropower, or uses a micro turbine, a battery, or a fuel cell technology.
 - b. Must be owned and operated by the customer and is located on the customer's premises.
 - c. Must be designed and installed to operate in parallel with the city's system without adversely affecting the operation of equipment and service of the City and its customers and without presenting safety hazards to City.
 - d. Must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
 - e. Must comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories.
 - f. Must be designed to serve or offset part or all of the customer's electricity needs where at the time of design, the system's generation capacity was sized not to exceed 100% of the previous twelve months energy consumption.
 - g. Must be compliant with all applicable zoning and building ordinances, regulations, and approvals, including screening, sheltering, maintenance, and operation.
3. **Interconnection Agreement.** The customer must complete an Interconnection Agreement and supply manufacturer's specifications including details about circuit protective devices; generation facility certifications; the installing electrician name, address, and phone number; and proof of inspection and approval from the appropriate City inspector(s).
4. **Metering.** Metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the customer shall be responsible for all expenses for the purchase and installation of an appropriate meter with such capability. The City may, at the customer's expense, require the installation of one or more additional meters to monitor the flow of electricity.
5. **Net Energy.** A customer's net energy shall be calculated by subtracting the kWh of electricity the customer's generator facility feeds back to the city's system during a billing month from the customer's metered usage of electricity supplied by the city.
6. **Monthly Energy Charges.** Monthly energy charges shall be determined according to the applicable rate class.
 - a. If the customer's net energy is positive during a billing month, all energy charges of the customer's applicable rate class shall be calculated using the customer's net energy usage for the billing month. All other charges shall be applicable and charged as set forth the Table of Rates (Electric) and calculated in accordance therewith.

- b. If the Customer's net energy is negative during a billing month, only the energy charge of the customer's standard service Schedule shall be calculated using the customer's net energy supplied to the City. All other charges shall be applicable and charged as set forth in the Table of Rates (Electric) and calculated in accordance therewith. If the customer's net billing under the standard service schedule is negative during the billing month, the negative net billing shall be allowed to accumulate as a credit to offset energy charges the customer incurs in future billing months. After eight consecutive billing months of accumulated credit, the customer may request a refund.
- 7. Additional Charges.** The customer shall pay any additional charges applicable to the customer's rate class, including but not limited to maximum demand charge and maximum reactive demand charge based on energy delivered to the customer, and any charges for equipment, labor, metering, testing or inspections requested by the customer.

Customer Signature

I hereby certify that, to the best of my knowledge, all the information provided in the Net Metering Agreement is true and correct and I agree to all terms and conditions provided herein.

Signature: _____ Date: _____